



Energy and Emissions Reductions – Planning for Success

February 7, 2024

In Partnership With:



Program Sponsors:



Technical Direction:



Join the conversation! Please use Q & A to submit your questions.



Land Acknowledgement

We acknowledge with respect the ancestral and unceded territory of the Inuit, Métis, and First Nations people that share these lands with us. While we meet today on a virtual platform, I am speaking from the traditional homes of the Huron-Wendat, Haudenosaunee, Anishinaabe and the Mississaugas of the Credit River. We hope that this work contributes to our common responsibility as stewards of the environment.



Agenda

- **Welcome and Introduction**
- **Energy Planning Essentials**
 - Clear and achievable targets
 - Looking back for lessons learned
 - Operational and retrofit measures
 - Executive commitment, organizational alignment and resources required for success
- **Here to Help**
 - Grants and incentives
- **Panel Discussion**
 - Planning for Success – what will it take?

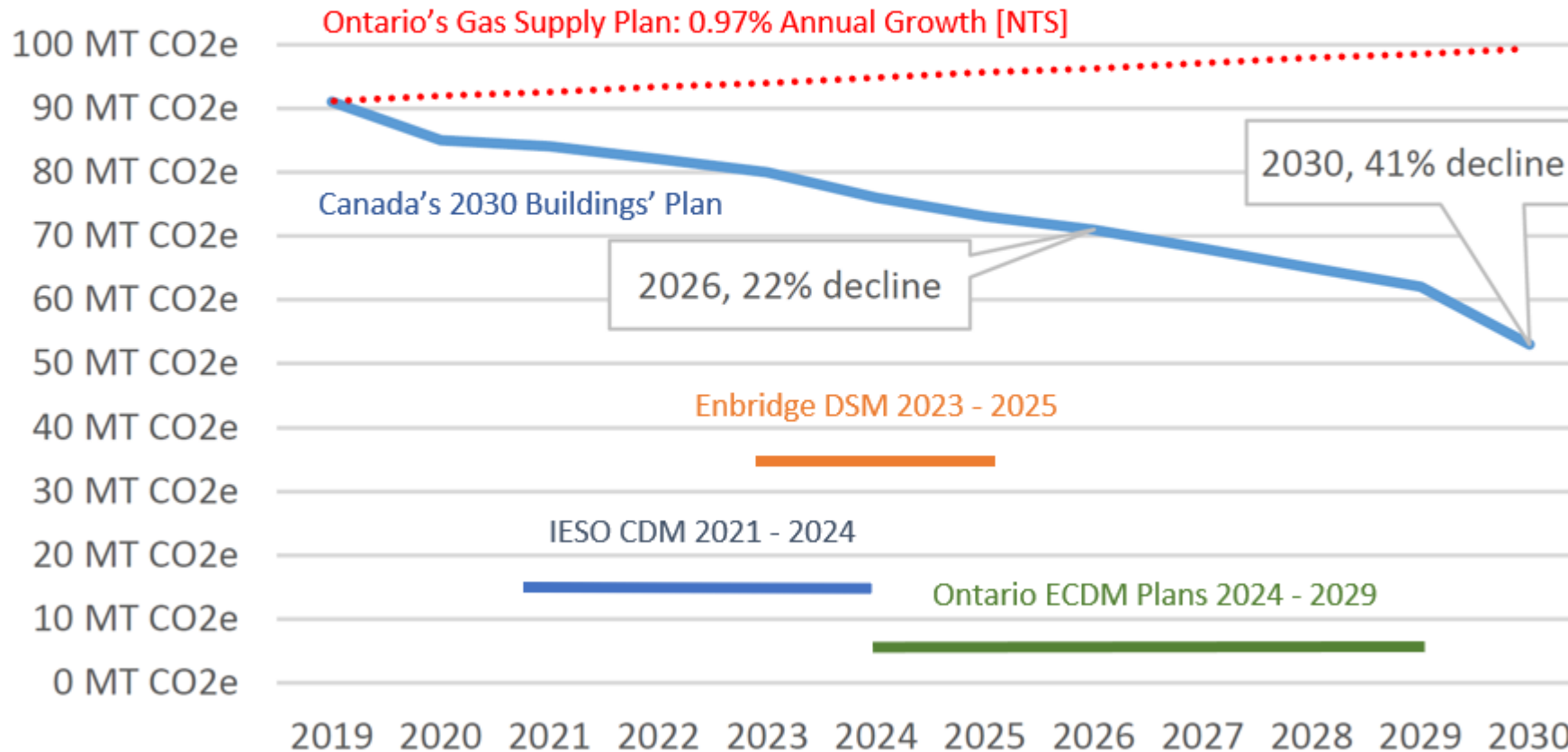


Introduction and Context



Running Out of Time

Emissions Reductions from Buildings per Canada's 2030 Emissions Reductions Plan




Ontario's goal is to reduce GHGs by 80% below 1990 levels by 2050. Canada's goal is net zero by 2050



Context

1. Climate change is the defining issue of our times, which will disproportionately impact the healthcare sector.
2. Despite government policy and best intentions, emissions due to hospital facility operations continue to climb. ***With the present trajectory we will miss 2030 targets by a wide margin.***
3. Think globally but act locally. Every hospital has a role to play in closing the gap.

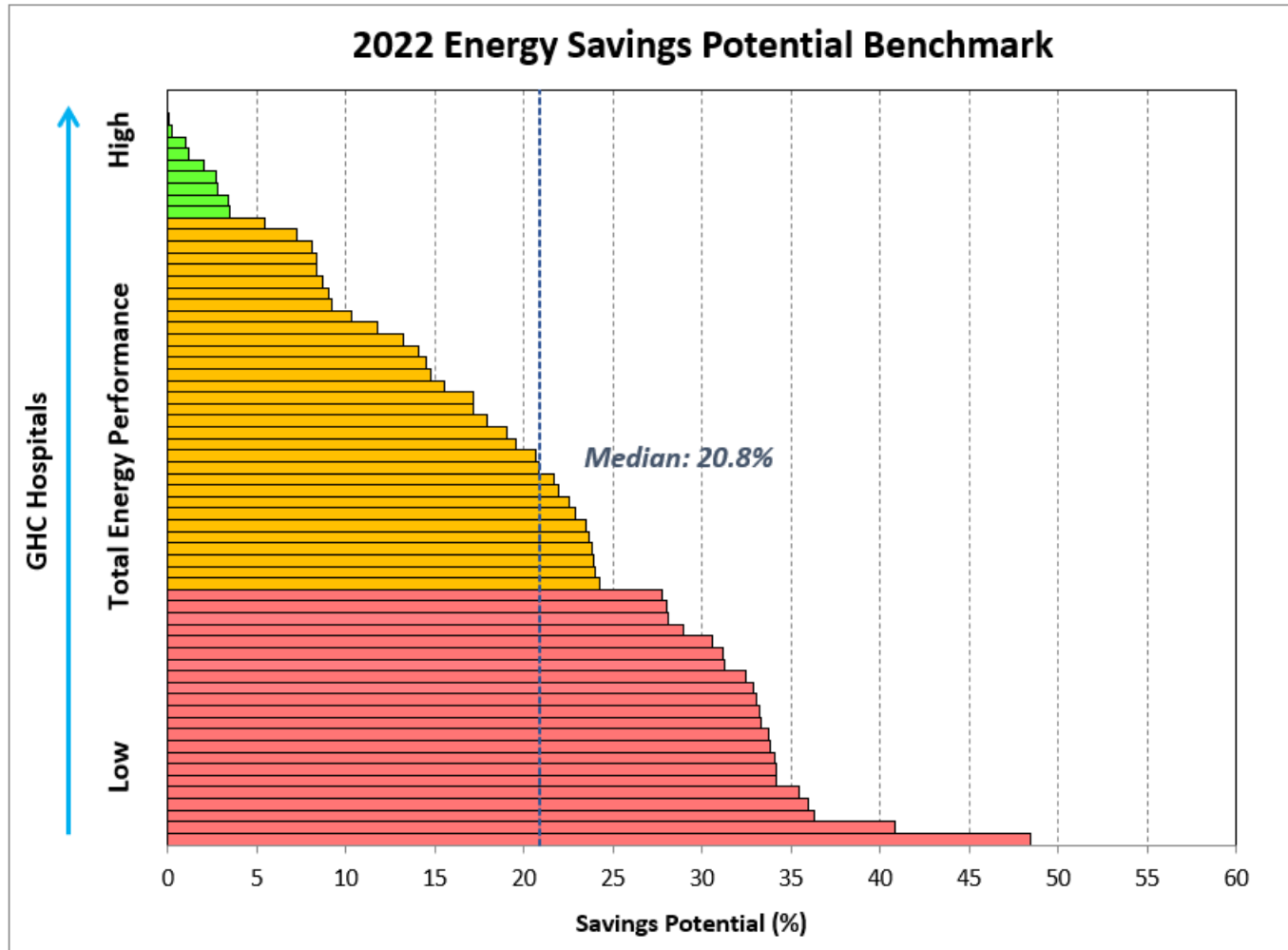




**Energy
Planning
Essentials**



Clear and Achievable Targets

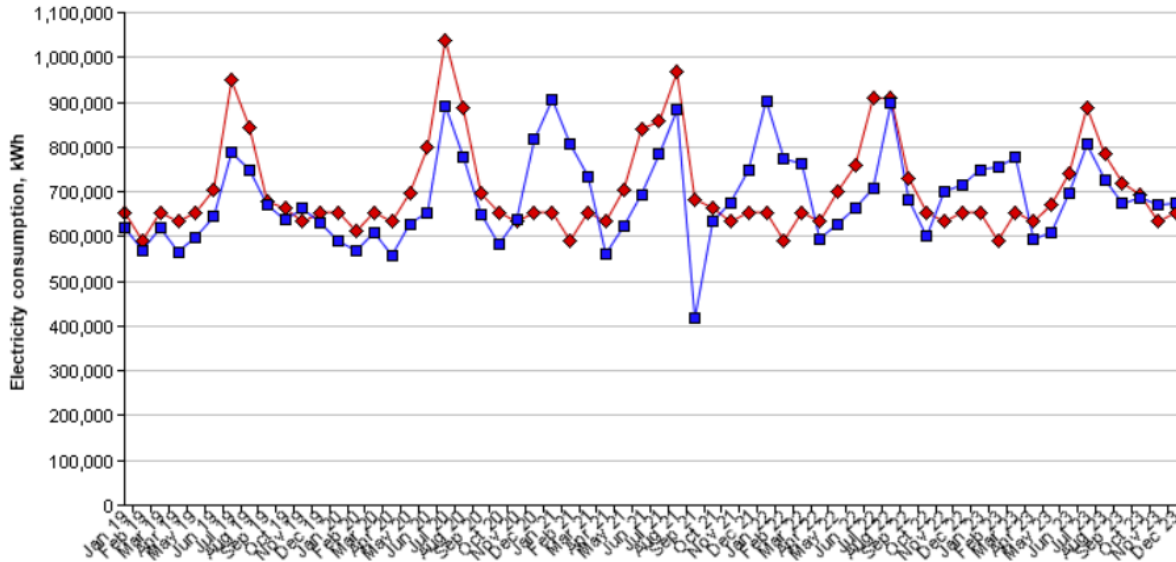


- Your benchmark ranking
- Your Greening Health Care energy target
- Your emissions and utility cost savings potential – making the business case for action
- Your unexpected energy increases – the cost of falling back



5-Year Savings Trends

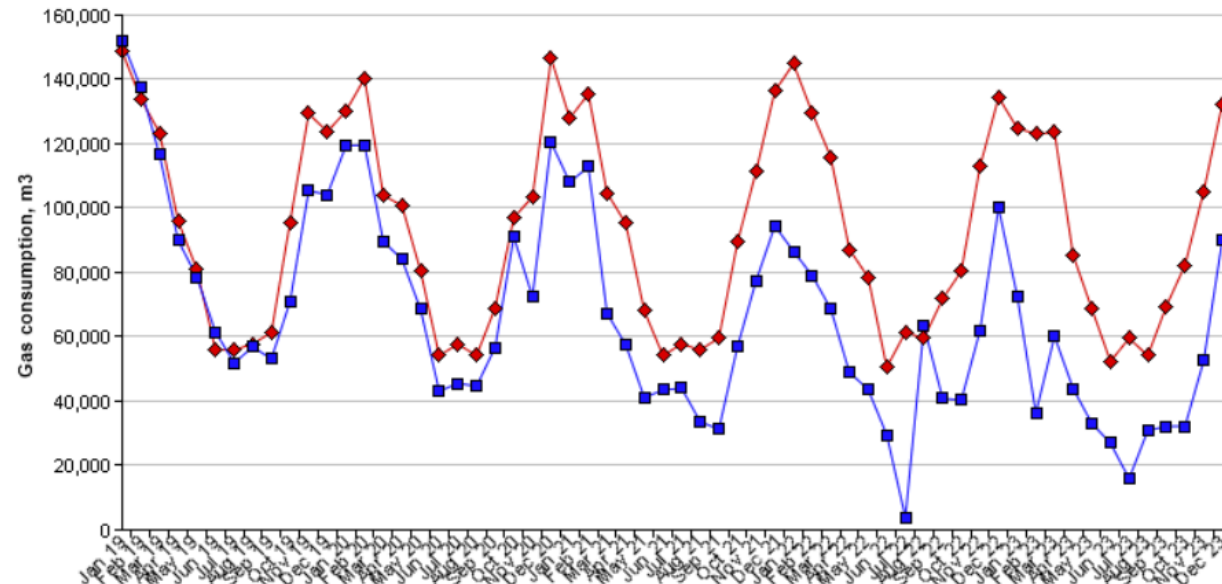
Electricity consumption: Selected period vs. Normalized baseline



| Electricity 2023 vs 2018 Baseline | |
|-----------------------------------|----------|
| Savings (increases), kWh | -105,451 |
| Savings (increases), \$ | -9,385 |
| % | -1.3 |
| GHG savings, tonnes | -3 |

| Gas 2023 vs 2018 Baseline | |
|---------------------------|---------|
| Savings (increases), m3 | 554,295 |
| Savings (increases), \$ | 252,735 |
| % | 51.3 |
| GHG savings, tonnes | 1,062 |

Gas consumption: Selected period vs. Normalized baseline



- Baseline Jan-Dec 2018



Progress with the 2019 Plan

| Year | Measures | Comments |
|--------------|---|---|
| 19/20 | Lighting | |
| | LED retrofit - patient rooms | Completed |
| 19/21 | Ventilation | |
| | Scheduling | Air handler scheduling initiative completed. |
| | Testing and air balancing, refurbish ductwork/dampers | Not completed, but has started with building 7 completed and building 8 in progress as of February 2024. |
| | Install Variable Frequency Drives | Not completed, business case not approved or funded. |
| 20/22 | Building Automation and Lighting Controls | |
| | System upgrade | It is tied to VFD project and will be implemented with VFD installation project. |
| | Reprogramming | |
| 20/21 | Heating plant | |
| | Testing, concept analysis, reconfiguration | Completed, steam plant decommissioning project started in 2022, as of February 2024 all mechanical work and sequence changes have been completed, currently troubleshooting and optimizing new systems. |
| | Kitchen dishwasher | Completed in 2019 |
| | Heat Recovery Chiller | Not completed. Focus was on optimizing CHP operation and up-time, and then decommissioning of the steam plant. |
| 20/21 | Cooling Plant | |
| | Testing & optimization | Testing and first phase of optimization is complete. Second phase optimization is planned in 2024-2029 ECDM plan. |
| 20/21 | Water (associated with heating / cooling projects) | |
| 22/23 | Building Envelope | |
| | Thermographic Analysis | Complete |
| | Air Sealing, Re-insulation | Not complete due to financial and project capacity issues as well as pandemic constraints and project backlog. |



5-Year Lessons Learned

- WHAT worked well with the operational improvement and projects we implemented?
- WHY did some projects not happen?
 - business case not good enough
 - funding not approved
 - lack of project development/management band width
- WHO was not engaged but should have been?
 - organizational review



2024 Plan: What to do (the easier part)

Energy efficiency improvements

- Building system scheduling
- HVAC testing and rebalancing
- Boiler plant operations
- BAS upgrades and programming
- Enhanced operations and maintenance
- Cost effective mechanical and electrical retrofits
- Sub-metering

Low-carbon capital planning

- Hospital redevelopment
- Infrastructure renewal
- Anticipate tougher energy codes and standards
- Peak demand reduction
- Exhaust air heat recovery
- Heat pumps and electrification
- Building envelope upgrades
- Renewable energy readiness



Greening Health Care Checklists

(GHC Member Portal)

- Boiler Plant Checklist
- Pumping Energy Checklist
- OR Ventilation Checklist
- Ventilation System Checklist
- Recommissioning Checklist
- BAS Checklist
- Steam System Checklist
- Heating & Building Envelope Checklist
- Lighting System Checklist
- Cooling System Checklist



2024 Technical Measures Plan

| Measures | Implementation Year | New Funding Required | Savings | Incentives | Payback (with incentives) | GHG emissions reductions (tonnes CO2e/year) |
|---|---------------------|----------------------|------------------|------------------|---------------------------|---|
| Ventilation | | | | | | |
| Scheduling | 24/25 | \$50,750 | \$43,540 | \$27,369 | 6.0 | 63 |
| Install Variable Frequency Drives | 24/25 | \$350,000 | \$8,410 | \$5,413 | | |
| Testing and air balancing, refurbish ductwork/dampers | 24/25 | \$162,875 | \$32,950 | \$20,751 | | |
| Building Automation and Lighting Controls | | | | | | |
| System upgrade | 24/25 | \$116,250 | \$63,750 | \$42,100 | 3.5 | 118 |
| Reprogramming | 24/25 | \$147,500 | | | | |
| Heating plant | | | | | | |
| Heat Recovery Chiller SWT>160°F | 25/26 | \$495,938 | \$45,622 | \$33,658 | 10.1 | 259 |
| Pump Testing and Upgrades | 24/25 | \$13,000 | - | - | - | |
| CHP | | | | | | |
| Optimization | | | | | | |
| Cooling Plant | | | | | | |
| Testing & optimization | 24/25 | \$21,875 | \$3,614 | \$2,259 | 5.4 | 1 |
| Total | | \$1,794,205 | \$208,309 | \$138,966 | 7.9 | 483 |



2024 Plan: How to do it (the harder part)

Governance

- Board, executive commitment
- Goals and accountability

Time, Resources and Money

- Business case for investment
- Finance
- Procurement

Organizational Alignment

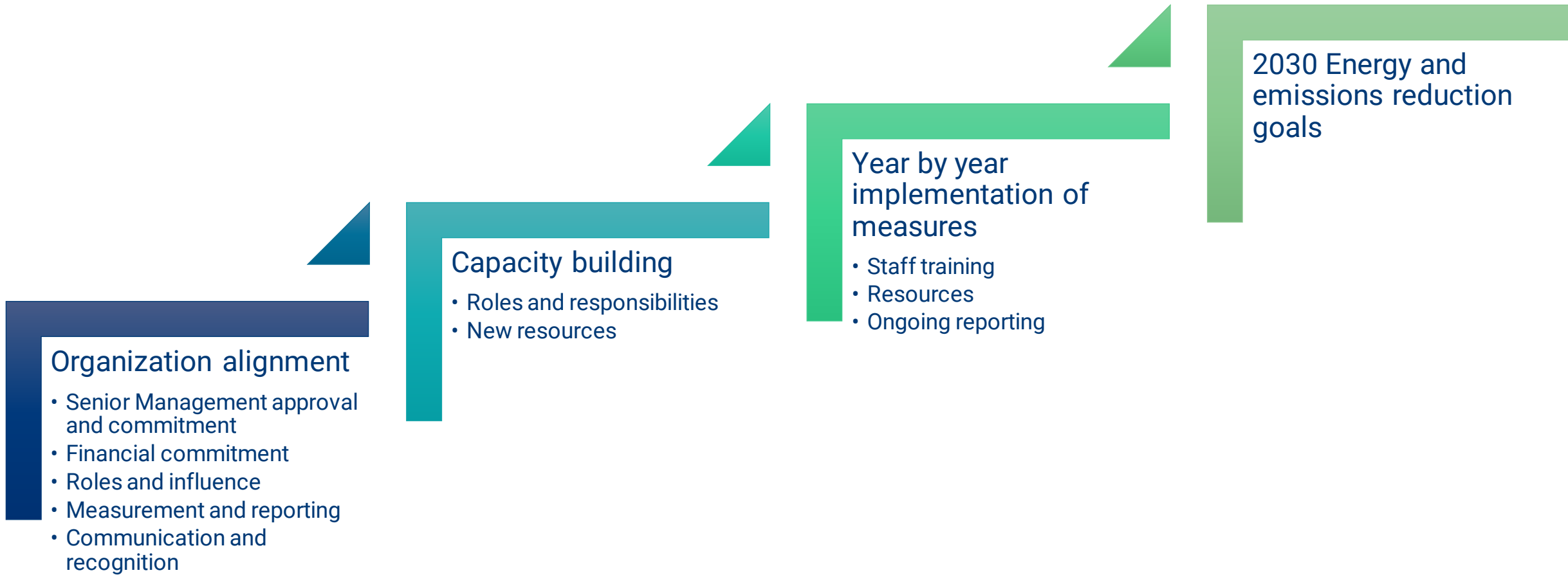
- Roles, responsibilities
- Key performance indicators (KPIs)
- Accountabilities
- Clinical staff engagement
- Staff training and communications

Knowledge

- Best practice guides, case studies, standards
- Well informed service providers
- Continuous feedback and learning



The HOW: Requirements for Success





Organizational Alignment

Position

- Board/SLT
- Foundation
- Director of Services
- Facility Management
- Facility Team
- Redevelopment
- Finance
- Capital Planning
- Procurement
- Clinicians
- IPAC
- IT
- HR
- Communications
- Green Team

Role

- Strategic direction
- Decision-maker
- Influencer
- Facilitator

Strategies

- Inform Board, Foundation and senior management
 - Ranking and trends
 - Compelling business case
 - Environmental imperative
- Good news stories
 - Awards
 - Grants and incentives
- Engage influencers
 - Strategic support
 - Overcome barriers



Organizational Roadmap

| Functions | Responsibilities | Roles/notes | Opportunities |
|-----------------------------|--|---|--|
| Governance - Board | CEO Chair | Board very forward thinking. Ontario Shores wants to be best mental health facility. Know they are a leader. | |
| Senior management | VP, Clinical Services + COO | More conservative, very narrow view. Responsible for approval of capital requests and of ECDM plan. | Capital requests are done every year so have to re-present annually. Projects compete against clinical initiatives. Opportunity to present 5 year plan and get longer term approval of vision and projects. |
| Immediate supervisor | Director of Services | ECDM plan and requests for funding are presented to SMT (Senior Management Team) by Director of Services. Very supportive of energy efficiency projects and initiatives. | |
| Finance | Finance and Support Services | Only project not completed last ECDM did not meet 5 year payback requirements from Finance | Introduce/present life cycle costing, longer paybacks. Need to make the case for energy efficiency projects. |
| Capital | Capital Team Manager | Good capital team but small (2 people). Limited capacity to take on projects. Under the Support Services umbrella. Manager of Capital team also manages purchasing. BCAs done (Per diem) and contribute to roadmap/10 year plan. Refreshed every 2 years. | Have had situations where project is approved but capital team does not have capacity. COVID put a halt to a lot of projects. Got way behind. If they had a bigger team, it would speed up projects. Opportunity for another capital project resource to support projects. |
| Facility Management | Facilities Manager | Presents projects annually with Director of Services to Senior Management. Well connected with projects, performance and opportunities. Leader in energy efficiency. | |
| Facility Team | 12 staff that include building operators and carpenters. | 3 staff can do BAS programming, or are trained to do it but don't have a lot of opportunity. Everything is communicated to the team. Quarterly reports. | Not a lot of opportunity to utilize BAS programming training. Opportunity to identify situations where operators can practice BAS programming. |
| Clinicians | | Not engaged in energy efficiency. | |
| IPAC | | Not engaged in energy efficiency. | |
| Procurement | Capital Team Manager | See Capital Team | |
| IT | | Involved but not a hurdle for implementation. BAS sits on the corporate network. | |
| Communications | | Weekly newsletter will communicate awards and achievements. Monthly all-staff forum with CEO. Annual awards for innovation and achievement. | Opportunity to communicate and highlight achievements, progress and targets. |
| Green Team | Manager of Environmental | Started one but sputtered out for a while with COVID. Last meeting Winter 2019 | |



Capacity Building

Function

- Energy performance reporting
- Utility incentives
- BAS:
 - Operations and scheduling
 - Upgrades and reprogramming
- HVAC
 - Testing and balancing
 - Optimization
 - Repairs
- Central plant
- Lighting and electrical
- Project management

Resources

- Facilities managers
- Operators
- Designated energy manager
- Intern
- Redevelopment team
- Service contractors
 - BAS
 - Boiler plant
 - Chiller plant
 - HVAC TAB
- Engineering consultant
- Energy consultant
- Procurement service provider

Strategies

- Job descriptions
- Staff training
- Reporting systems
- Outcomes-based service agreements
- Standard specifications
- VOR procurement



The 5-Year Plan

5 1-Year Plans!!

- Financial:
 - Capital spend
 - Utility cost savings and incentives
 - Cost of additional resources
- Organizational:
 - Change #1
 - Change #2
- Capacity-Building
 - Additional resource #1
 - Additional resource #2
- Management and Accountability
 - Quarterly and annual reviews and reporting



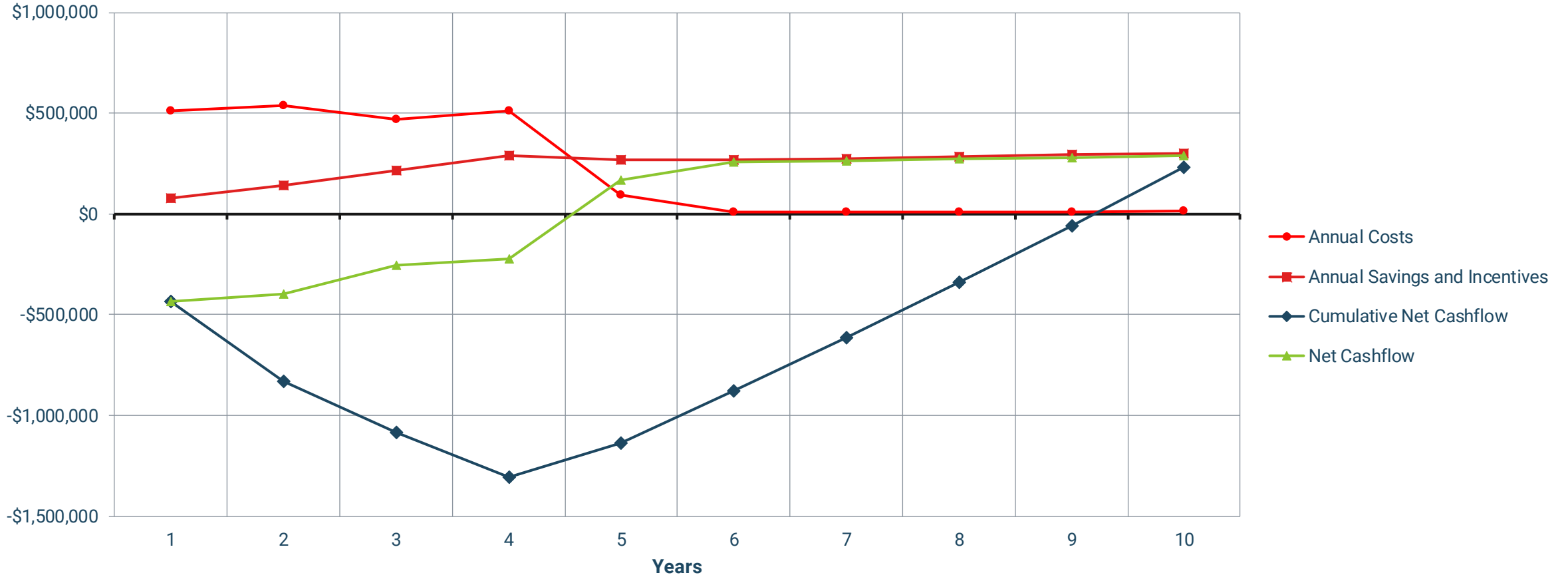
The 2024 5 x 1-year plans

| | Year 1 | Year 2 | Year 3 | Year 4 | Year 5 | Total |
|--|--------------------|------------------|-------------------|-------------------|-------------------|--------------------|
| | 2024 | 2025 | 2026 | 2027 | 2028 | 2024-2028 |
| Total Capital Spending: | \$1,223,268 | \$570,938 | \$0 | \$0 | \$0 | \$1,794,206 |
| Total Savings: | \$152,264 | \$234,877 | \$248,899 | \$261,344 | \$274,411 | \$1,171,795 |
| Total Incentives: | \$97,892 | \$41,074 | \$0 | \$0 | \$0 | \$138,966 |
| Total Additional Resources: | \$25,000 | \$100,000 | \$103,000 | \$106,090 | \$109,273 | \$443,363 |
| Net Cost: | \$998,112 | \$394,987 | -\$145,899 | -\$155,254 | -\$165,139 | \$926,807 |
| Capital Spending | | | | | | |
| Ventilation - Scheduling, Rebalancing, Upgrades | \$924,643 | | | | | \$924,643 |
| Building Automation Optimization and Lighting Controls | \$263,750 | | | | | \$263,750 |
| Heating Plant Optimization | \$13,000 | \$495,938 | | | | \$508,938 |
| Cooling Plant Optimization | \$21,875 | \$0 | | | | \$21,875 |
| Building Envelope | \$0 | \$75,000 | | | | \$75,000 |
| Total Capital Spending: | \$1,223,268 | \$570,938 | \$0 | \$0 | \$0 | \$1,794,206 |
| Savings | | | | | | |
| Ventilation - Scheduling, Rebalancing, Upgrades | \$84,900 | \$89,145 | \$93,602 | \$98,282 | \$103,196 | \$469,126 |
| Building Automation Optimization and Lighting Controls | \$63,750 | \$66,938 | \$70,284 | \$73,799 | \$77,489 | \$352,259 |
| Heating Plant Optimization | \$0 | \$75,000 | \$78,750 | \$82,688 | \$86,822 | \$323,259 |
| Cooling Plant Optimization | \$3,614 | \$3,795 | \$3,984 | \$4,184 | \$4,393 | \$19,970 |
| Building Envelope | \$0 | \$0 | \$2,278 | \$2,392 | \$2,511 | \$7,181 |
| Total Savings: | \$152,264 | \$234,877 | \$248,899 | \$261,344 | \$274,411 | \$1,171,795 |
| Incentives | | | | | | |
| Ventilation - Scheduling, Rebalancing, Upgrades | \$53,533 | | | | | \$53,533 |
| Building Automation Optimization and Lighting Controls | \$42,100 | | | | | \$42,100 |
| Heating Plant Optimization | \$0 | \$33,658 | | | | \$33,658 |
| Cooling Plant Optimization | \$2,259 | \$0 | | | | \$2,259 |
| Building Envelope | \$0 | \$7,416 | | | | \$7,416 |
| Total Incentives: | \$97,892 | \$41,074 | \$0 | \$0 | \$0 | \$138,966 |
| Organizational Development | | | | | | |
| Description of organizational change 1 | X | | | | | |
| Description of organizational change 2 | | | X | | | |
| Description of organizational change 3 | | | | X | | |
| Capacity Building (Additional Resources) | | | | | | |
| New Project Manager | \$25,000 | \$100,000 | \$103,000 | \$106,090 | \$109,273 | \$443,363 |
| Description of capacity change 2 | | X | | | | |
| Description of capacity change 3 | | | | | X | |
| Total Additional Resources: | \$25,000 | \$100,000 | \$103,000 | \$106,090 | \$109,273 | \$443,363 |



Life Cycle Costing

10-Year Cashflow Model





**Carrots vs
Sticks**



Grants and Incentives

- IESO – Michael Oriahi Michael.Oriahi@ieso.ca
- Enbridge Gas – Adam Trela adam.trela@enbridge.com
- Scanning North America

Save on Energy Program Updates

- **Retrofit program** prescriptive incentives for most **non-lighting measures** increased as of October 30, 2023. Many **doubled**, including for air source heat pumps. Visit the [Retrofit program website](#) for the updated measures and incentives.
- The **Instant Discounts program** for lighting launched **December 18, 2023**. Program incentives are directly to distributors, enabling them to offer instant point-of-sale discounts on energy-efficiency lighting to customers.
- **Strategic Energy Management program** offers a two-year, cohort-based learning model to organizations with at least 3,000,000 kWh annual energy consumption.
- The **Existing Building Commissioning program** provides financial incentives for businesses to hire qualified commissioning providers and to receive pay-for-performance incentives for savings achieved.

Save on Energy Training and Support

- **Save on Energy's Training and Support program** delivers webinars, coaching workshops and information resources to energy professionals across Ontario on a range of topics, including energy data, efficient electrification and heat pumps, all at no cost to participants.
- We also offer **incentives of up to 50% for 18 energy-efficiency training courses** and of up to 75% to Enbridge customers for several courses.
- All of our training and support resources, including webinar recordings, information sheets, guides and case studies can be found on the **Training and Support page** of the Save on Energy website. For more information reach out to us at trainingandsupport@ieso.ca

2024 Commercial Energy Efficiency Program

Greening Health Care – Planning for Success



Adam Trela, Sr. Advisor
Commercial Energy Solutions

Year-round offers for institutional projects

① Energy assessment incentives

Pre-approval required. Eligible assessments:

- HVAC/controls audits (ASHRAE Level 2 minimum)
- Facility air-balances
- Benchmarking activities
- Thermal surveys
- Steam trap audits

| Previous year consumption per address (m ³) | Up to 50 percent of eligible costs, to maximum incentive stated (per address per year) |
|---|--|
| 100,000 – 300,000 | \$1,500 |
| 300,000 – 1,500,000 | \$2,500 |
| 1,500,000 – 3,000,000 | \$6,000 |
| 3,000,000 or greater | \$10,000 |

② Implementation incentives

For institutional projects at universities, colleges, hospitals, military bases and buildings connected to district energy. Custom projects such as:

- Waste heat recovery
- Boiler and controls upgrades
- Air-to-water heat pumps

\$0.25/m³ for first 400,000 m³ of gas saved
\$0.10/m³ for subsequent m³ of gas saved

Up to 50 percent of upgrade costs*, to a maximum of **\$0.5 million per project.**

* Upgrade costs are the difference between the equipment and implementation costs of the energy-efficient option and those of the alternate option considered. 29

Conserve energy on your net-zero journey

Contact us as early as possible in your planning. We can help you:



Assess options
from a holistic
cost/benefit
perspective

- We offer audit/study incentives, if scope is reviewed and approved by an Enbridge Gas Energy Advisor.



Qualify your
project for
energy efficiency
incentives

- Enbridge Gas incentive can be stacked with SaveOnEnergy incentives, if applicable.
- To qualify, our support and incentives must have helped you decide to pursue the project.



Here to Help Everywhere

- Manitoba – [Manitoba Hydro Programs](#) – Lighting, envelope, HVAC, new construction, commissioning, energy audits
- Alberta – [Building Energy Innovators Council](#) - High efficiency upgrades, custom energy solutions
- British Columbia – [BC Hydro](#) – Lighting, HVAC, Refrigeration, Mechanical Technologies (up to 25% of upgrade), [FortisBC Gas](#) – rebates on air units
- New York – [NYSERDA](#) – energy studies, energy manager, building O & M training programs. Various [utilities programs](#)



Panel Discussion: Planning for Success



Chris Mackey

Director Facilities Management
Providence Care, Kingston ON



Rob Simpson

Manager, Facilities
Ontario Shores Centre, Whitby ON



Servanne Fowlds

P3 Contract Manager, Redevelopment
Centre for Addiction and Mental Health,
Toronto ON

- *Successes and challenges*
- *Sources of objective advice*
- *Making the business case*
- *Internal allies and support*



**Greening
Health Care
2024: Join
Us!**



2024 Calendar of Events

Events are posted on greeninghc.com and webinar registrations are open

Webinars – times in EST/EDT

- February 7: 12:30 – 1:30 pm Energy and Emissions Reductions – Planning for Success
- April 10: 12:30 – 1:30 pm Picking the Low Hanging Fruit
- July 31: 12:30 – 1:30 pm Energy Savings Leaderboard
- September 25: 12:30 – 1:30 pm New Hospital Performance

In-person Events

- June 3 or 10: (date and location TBC) – Summer Workshop
- November 4: 8:00 am to 6:00 pm, Delta Hotel, Toronto – GHC Forum 2024

Membership and Support



Staying in Touch

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Visit greeninghc.com to learn more.